
**RAYMONDVILLE DRAIN PROJECT
REAL ESTATE APPENDIX A4**

ATTACHMENT D

WILLACY COUNTY UTILITIES REPORT



Twenty Utility Crossings have been identified along the Willacy County Portion of the Raymondville Drain. Of the twenty crossings, nine (9) belong to the Delta Lake Irrigation District (DLID) who is the owner of the existing Raymondville Drain ROW and partner to the non-federal Sponsor, Hidalgo County Drainage District No. 1 (HCDD1). Of the remaining eleven (11) crossings, two (2) are abandoned, five (5) are subsurface crossings and are not likely to be impacts by the project, and with the remaining four (4) to be in active service. The irrigation pipes owned by DLID are expected to require minor adjustment with no additional compensation expected for impacts during construction. The two abandoned pipes are expected to be capped and removed with no additional compensation, while the remaining four in service pipes are expected to have similar costs associated to adjusting the pipes as those found in the Hidalgo County Portion of the Project.

The crossings are summarized below, with additional information provided on the following pages.

ID	Utility Type	Crossing Type	Status
W-1	Natural Gas	Subsurface Pipeline	In Service
W-2	Natural Gas	Subsurface Pipeline	In Service
W-3	Irrigation	Suspended Pipe	In Service
W-4	Irrigation	Suspended Pipe	In Service
W-5	Irrigation	Suspended Pipe	In Service
W-6	Irrigation	Suspended Pipe	In Service
W-7	Irrigation	Suspended Pipe	In Service
W-8	Irrigation	Suspended Pipe	In Service
W-9	Irrigation	Suspended Pipe	In Service
W-10	Natural Gas	Suspended Pipe	In Service
W-11	Natural Gas	Suspended Pipe	Abandoned
W-12	Natural Gas	Suspended Pipe	In Service
W-13	Natural Gas	Subsurface Pipeline	Abandoned
W-14	Irrigation	Suspended Pipe	In Service
W-15	Natural Gas	Subsurface Pipeline	In Service
W-16	Irrigation	Suspended Pipe	In Service
W-17	Natural Gas	Suspended Pipe	In Service
W-18	Irrigation	Suspended Pipe	In Service
W-19	Natural Gas	Subsurface Pipeline	In Service
W-20	Natural Gas	Subsurface Pipeline	In Service

Raymondville Drain Project
Feasibility Study

W-1

Operator: Merit Energy Company

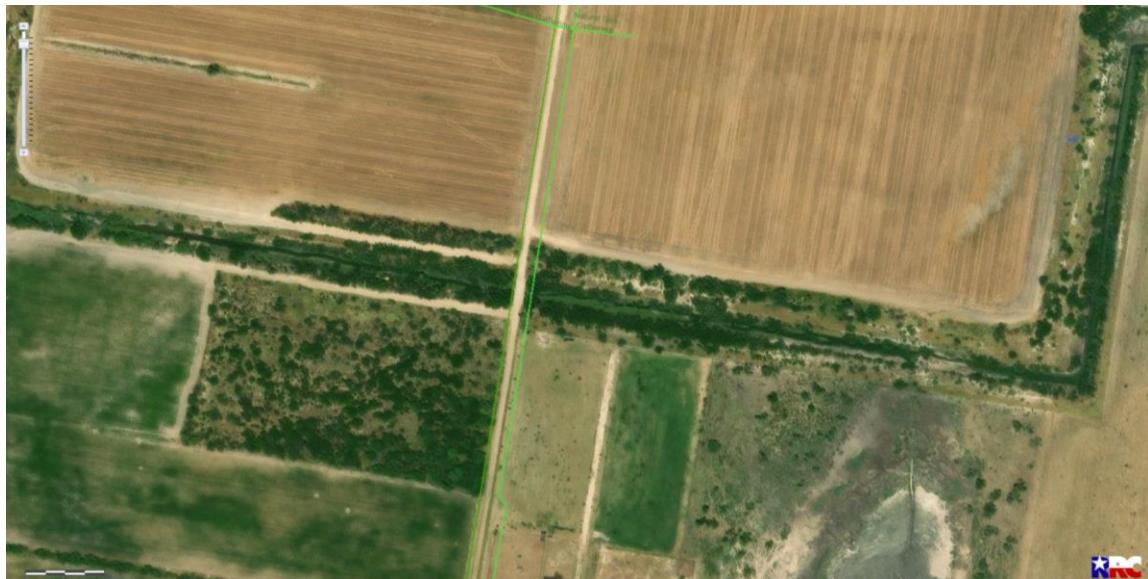
Utility Type: Natural Gas

Crossing Type: Subsurface Pipeline

Diameter: 6.63

Status: In Service

Contact No: (972) 628-1561



W-2

Operator: Dallas Petroleum Group, LLC

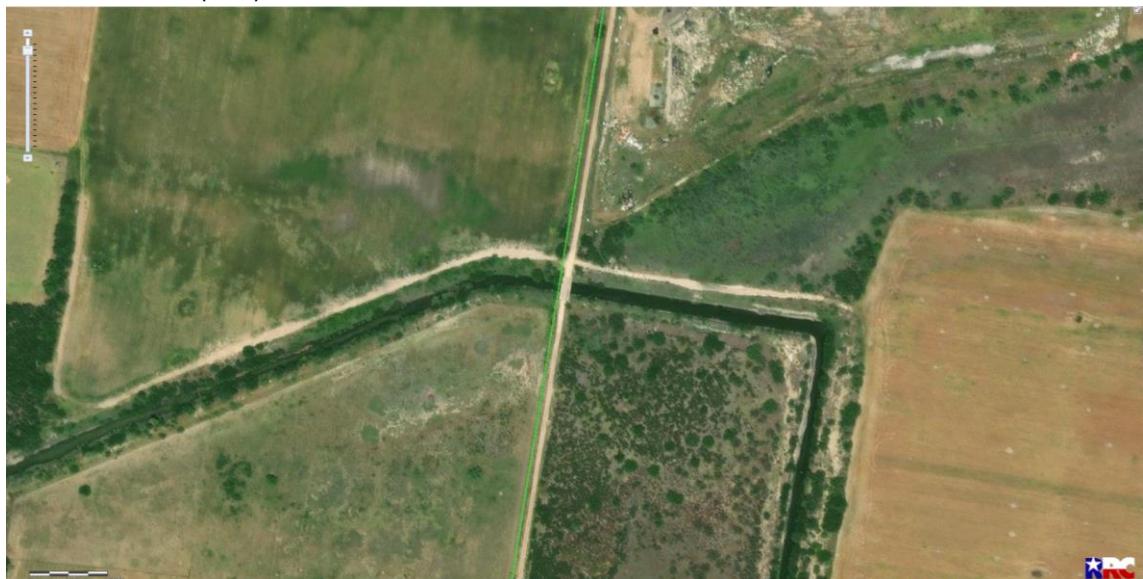
Utility Type: Natural Gas

Crossing Type: Subsurface Pipeline

Diameter: 6.63

Status: In Service

Contact No: (972) 770-0547



Raymondville Drain Project
Feasibility Study

W-3

Operator: Delta Lake Irrigation District
Utility Type: Irrigation
Crossing Type: Suspended Pipe
Diameter: 24"
Status: In Service
Contact No: 956-262-2101



W-4

Operator: Delta Lake Irrigation District
Utility Type: Irrigation
Crossing Type: Suspended Pipe
Diameter: 24"
Status: In Service
Contact No: 956-262-2101



Raymondville Drain Project
Feasibility Study

W-5

Operator: Delta Lake Irrigation District

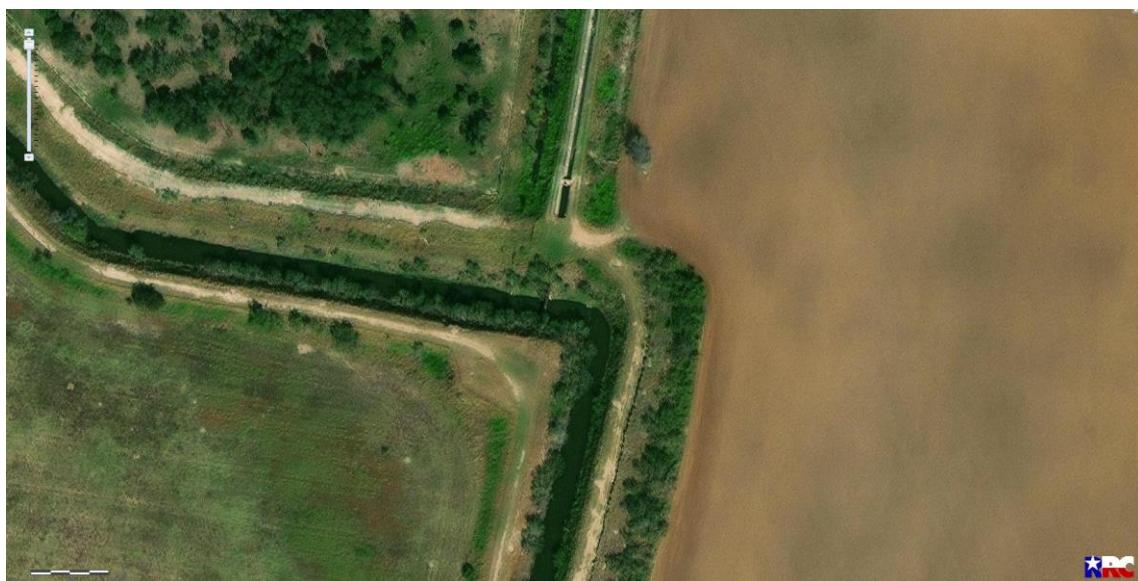
Utility Type: Irrigation

Crossing Type: Suspended Pipe

Diameter: 24"

Status: In Service

Contact No: 956-262-2101



W-7

Operator: Delta Lake Irrigation District

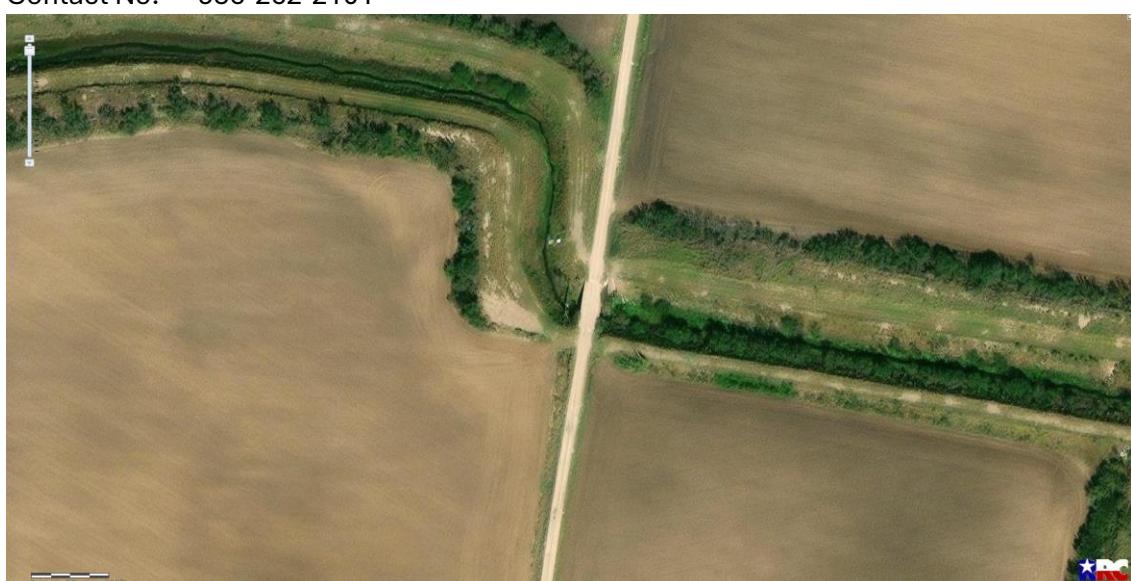
Utility Type: Irrigation

Crossing Type: Suspended Pipe

Diameter: 24"

Status: In Service

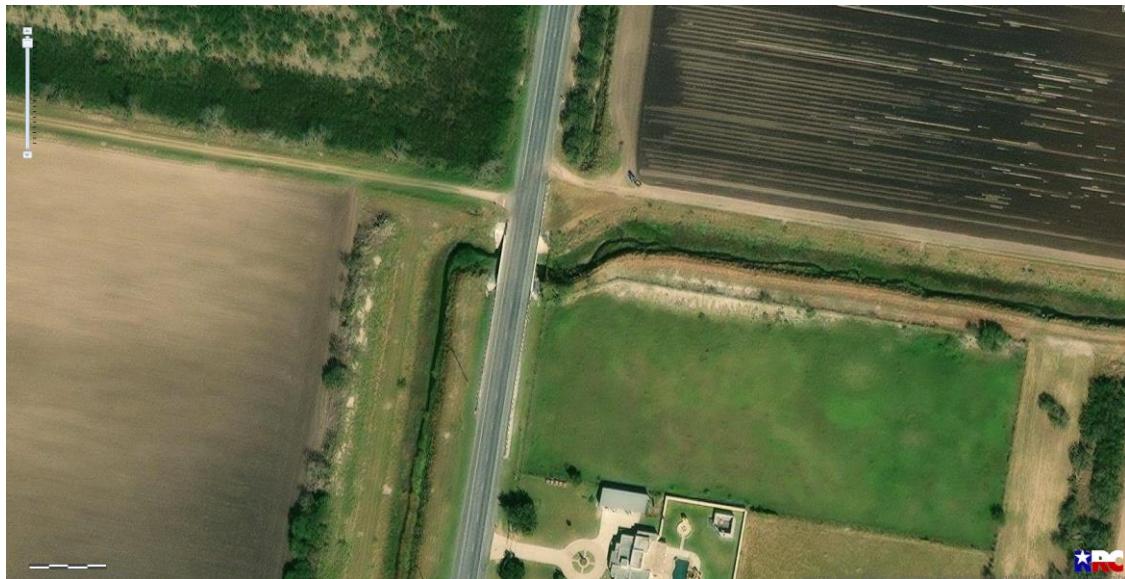
Contact No: 956-262-2101



Raymondville Drain Project
Feasibility Study

W-8

Operator: Delta Lake Irrigation District
Utility Type: Irrigation
Crossing Type: Suspended Pipe
Diameter: 24"
Status: In Service
Contact No: 956-262-2101



W-9

Operator: Delta Lake Irrigation District
Utility Type: Irrigation
Crossing Type: Suspended Pipe
Diameter: 24"
Status: In Service
Contact No: 956-262-2101



Raymondville Drain Project
Feasibility Study

W-10

Operator: Energy Transfer Company

Utility Type: Natural Gas

Crossing Type: Suspended Pipe

Diameter: 8.63

Status: In Service

Contact No: (713) 989-7221



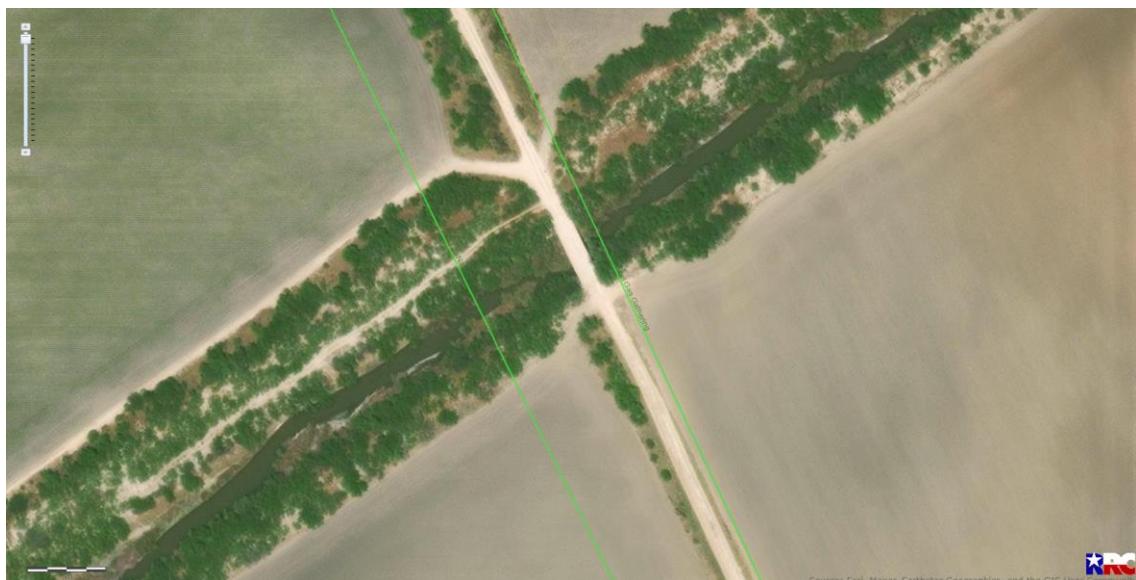
Raymondville Drain Project
Feasibility Study

W-11

Operator: Forest Oil Permian Corporation
Utility Type: Natural Gas
Crossing Type: Suspended Pipe
Diameter: 3.5
Status: Abandoned
Contact No: N/A

W-12

Operator: XTO Energy Inc.
Utility Type: Natural Gas
Crossing Type: Suspended Pipe
Diameter: 8.63
Status: In Service
Contact No: (832) 625-0131



Raymondville Drain Project
Feasibility Study

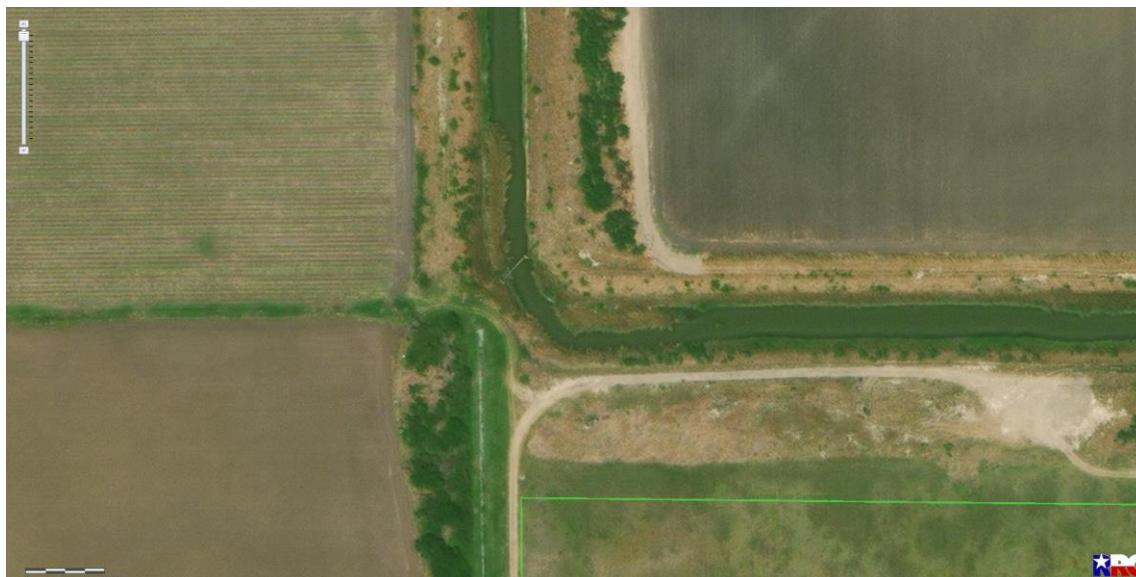
W-13

Operator: Tennessee Gas Pipeline Co. LLC
Utility Type: Natural Gas
Crossing Type: Subsurface Pipeline
Diameter: 3.5
Status: Abandoned
Contact No: (205) 325-3668



W-14

Operator: Delta Lake Irrigation District
Utility Type: Irrigation
Crossing Type: Suspended Pipe
Diameter: 24"
Status: In Service
Contact No: 956-262-2101



Raymondville Drain Project
Feasibility Study

W-15

Operator: DCP Intrastate Network LLC

Utility Type: Natural Gas

Crossing Type: Subsurface Pipeline

Diameter: 12.75

Status: In Service

Contact No: N/A



W-16

Operator: Delta Lake Irrigation District

Utility Type: Irrigation

Crossing Type: Suspended Pipe

Diameter: 24"

Status: In Service

Contact No: 956-262-2101



Raymondville Drain Project
Feasibility Study

W-17

Operator: Energy Transfer Company

Utility Type: Natural Gas

Crossing Type: Suspended Pipe

Diameter: 6.63

Status: In Service

Contact No: (713) 989-7221



W-18

Operator: Delta Lake Irrigation District

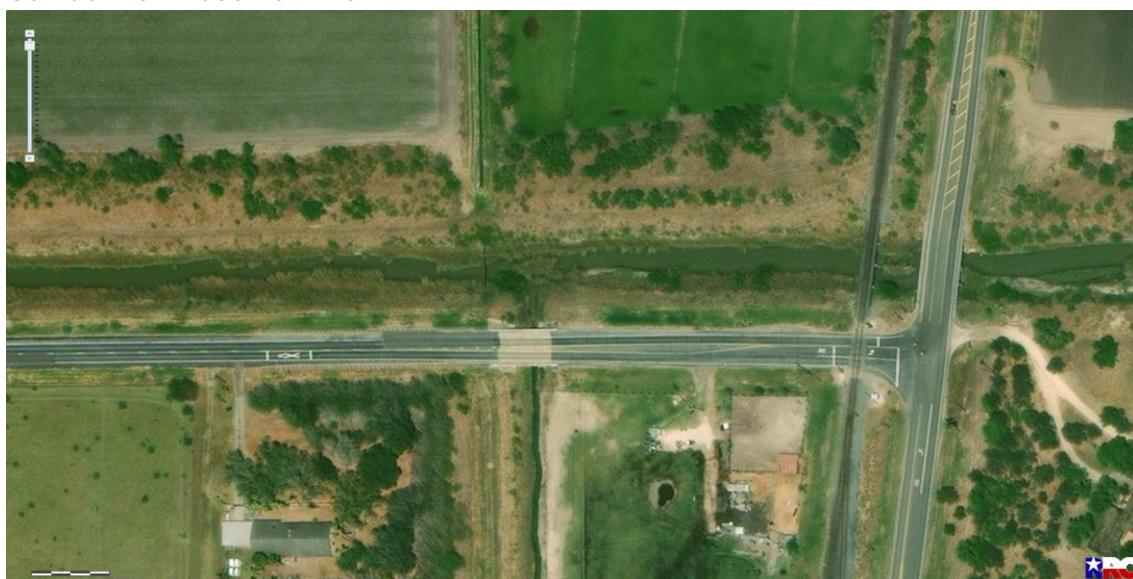
Utility Type: Irrigation

Crossing Type: Suspended Pipe

Diameter: 24"

Status: In Service

Contact No: 956-262-2101



Raymondville Drain Project
Feasibility Study

W-19

Operator: WWM Operating LLC
Utility Type: Natural Gas
Crossing Type: Subsurface Pipeline
Diameter: 42
Status: In Service
Contact No: (512) 953-2105

W-20

Operator: Valley Crossing Pipeline, LLC
Utility Type: Natural Gas
Crossing Type: Subsurface Pipeline
Diameter: 48
Status: In Service
Contact No: (713) 627-6377

